



**ICSBOC**  
Edinburgh 2013

## Severn Bridge Cables

- Corrosion Models
- Use of Inhibitors
- Impact on Cable Assessment

Jeffrey Fisher

Paul Lambert

Main sponsors:

**SPENCER**  
*great engineering solutions!*



- ▶ Background and History
- ▶ Corrosion Modelling
- ▶ Effect of RH on Corrosion Rate
- ▶ Corrosion Inhibitors
- ▶ Laboratory & Site Testing of Inhibitors
- ▶ Monitoring of Cable
- ▶ Results of Acoustic Emission Monitoring
- ▶ Conclusions

# Background & History



## Key Facts

- ▶ Main span - 987.55m
- ▶ Sag/Span - 1/12
- ▶ Diameter of Cable - 495mm
- ▶ No. of wires in each cable (4.98mm dia) - 8322
- ▶ Opened – September 1966



# Cable Works - Timeline



- ▶ 2005 – Mott MacDonald commence cable investigation
- ▶ 2006 - 1<sup>st</sup> intrusive inspection of cable (Faber Maunsell)
- ▶ 2006 – Monitoring of traffic using WIM sensors
- ▶ 2006/2008 – Installation of acoustic sensors
- ▶ 2008/2009 – Dry air injection system installed
- ▶ 2010 – 2<sup>nd</sup> intrusive inspection of cable (Aecom)

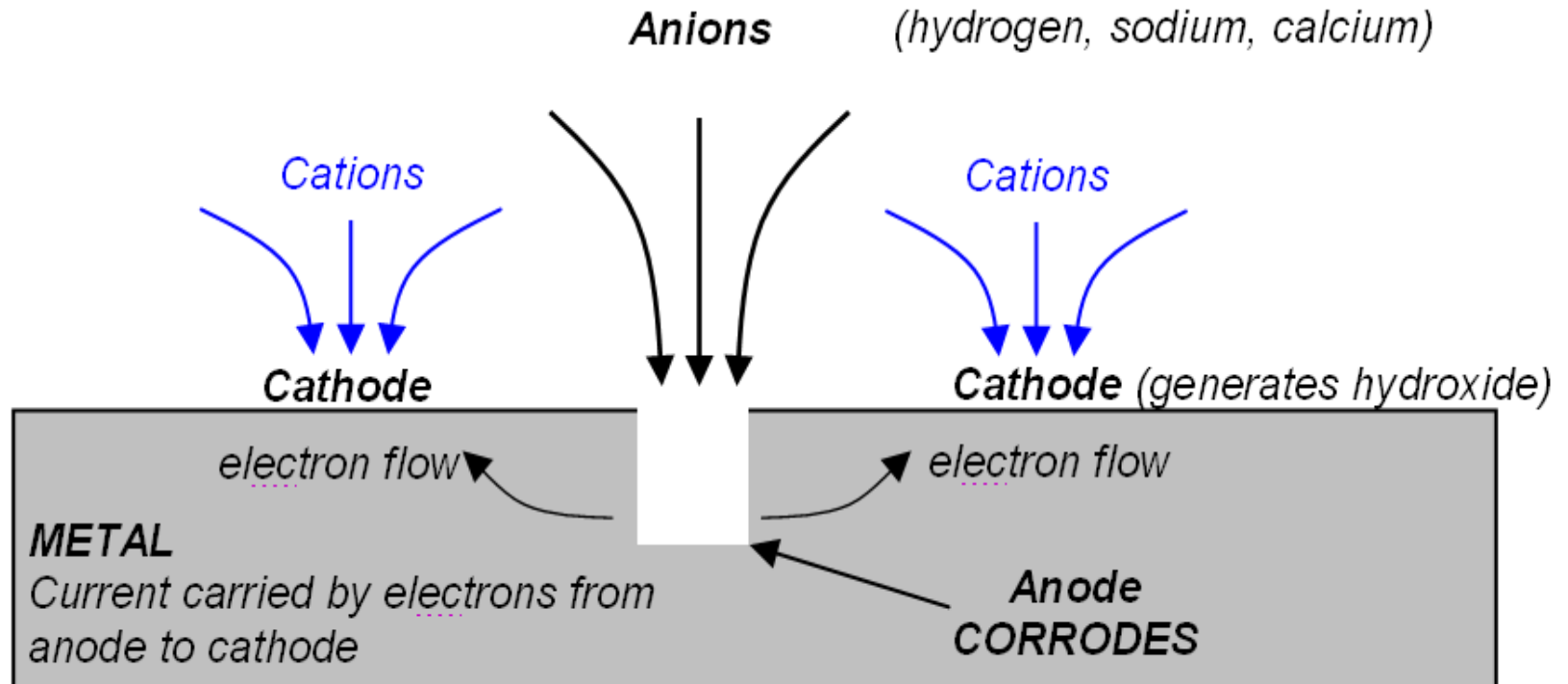
# Corrosion

## **ELECTROLYTE**

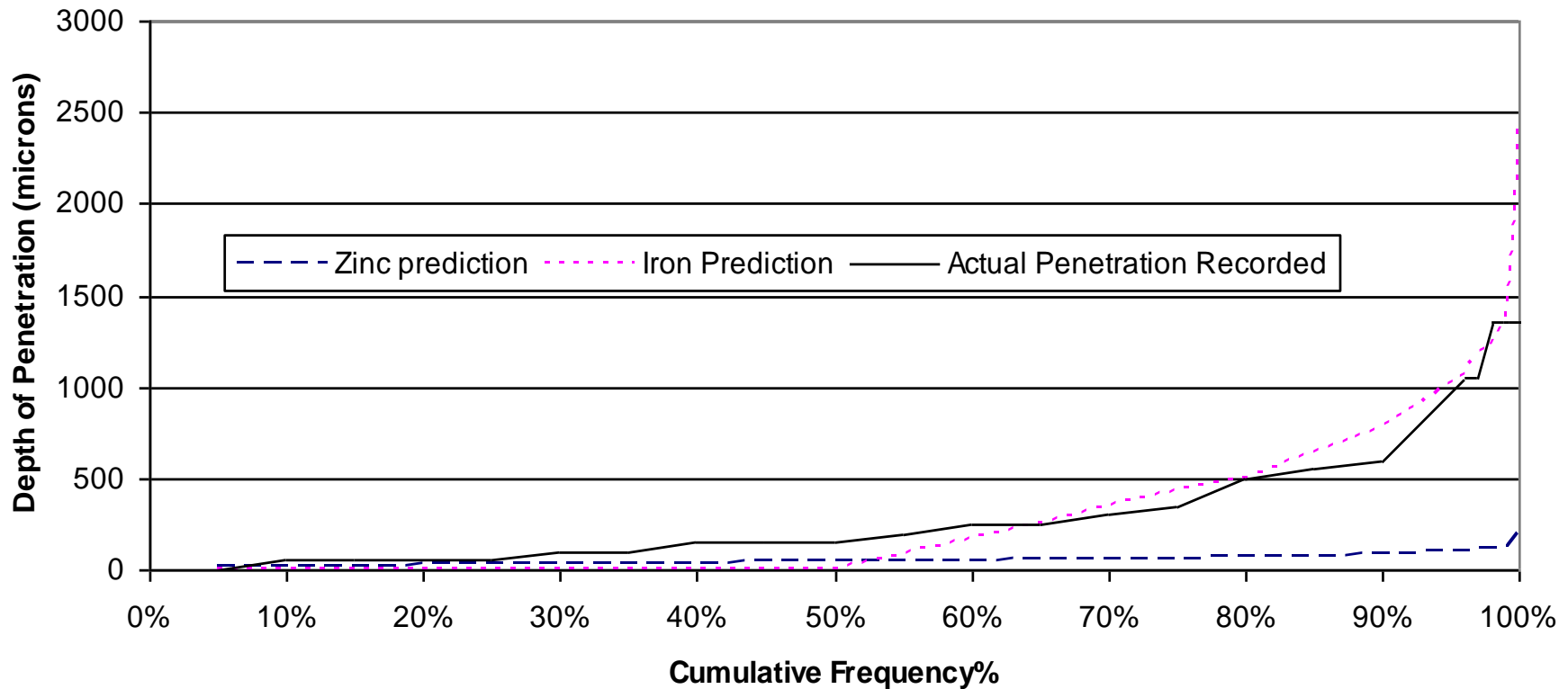
*Current carried by ions in moisture*

## **IN THE ELECTROLYTE**

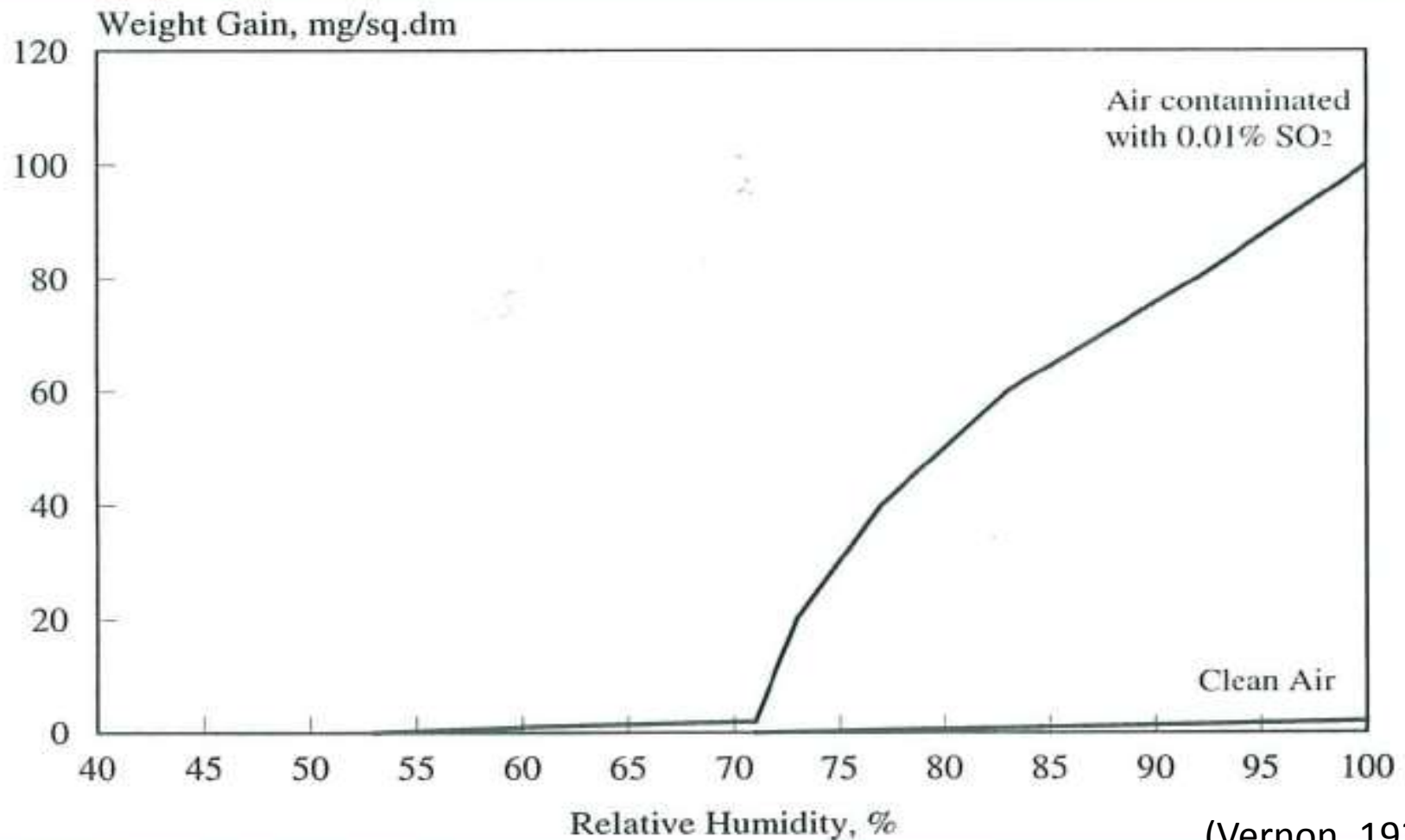
*Anions move to the anode  
(hydroxide, chloride, sulphate)  
Cations move to the cathode  
(hydrogen, sodium, calcium)*



**Probability Density Function of Depth of Penetration 25 years after coating breakdown, actual and predicted**



# Effect of RH on Corrosion Rate



(Vernon, 1935)

# Effect of RH on Corrosion Rate



- ▶ Reducing relative humidity has long been recognised as an effective method of controlling corrosion
- ▶ The method is effective as long as the system is working but what happens if it is off for servicing or fails?
- ▶ Also, during the draw-down from 'saturated' to 'dry' there may be an extended period of 'damp' when corrosion may accelerate
- ▶ A method of introducing a secondary protection system was therefore investigated, based on the use of mobile, adherent organic corrosion inhibitors



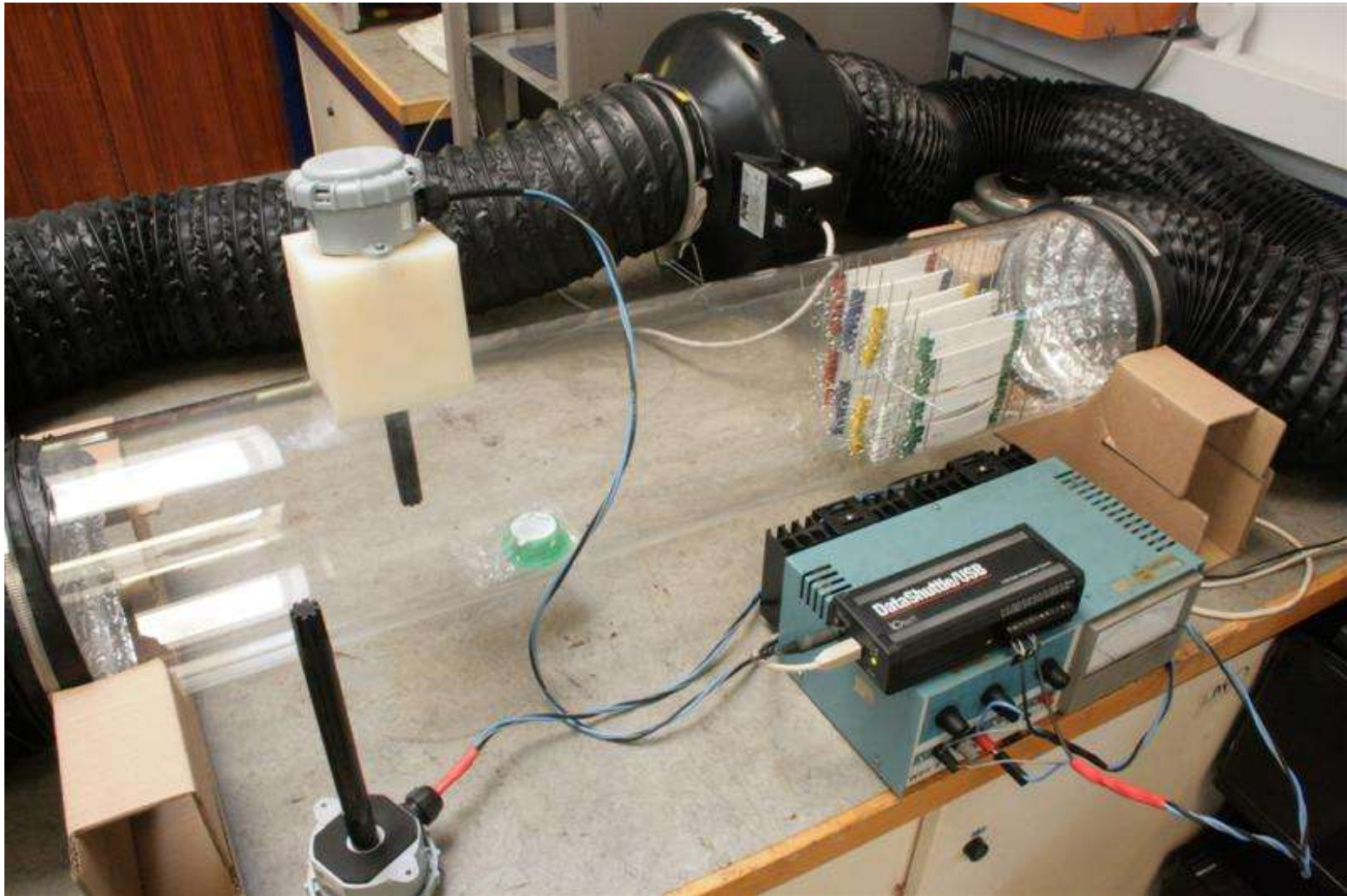
- ▶ A corrosion inhibitor is essentially any material that when introduced to an environment where corrosion is anticipated or already occurring will either result in a significant reduction in existing corrosion or prevent low rates of corrosion from increasing
- ▶ For practical reasons, this generic definition should be appended by the requirement for the inhibitor to be effective at relatively low levels of application

# Corrosion Inhibitors – Three Types

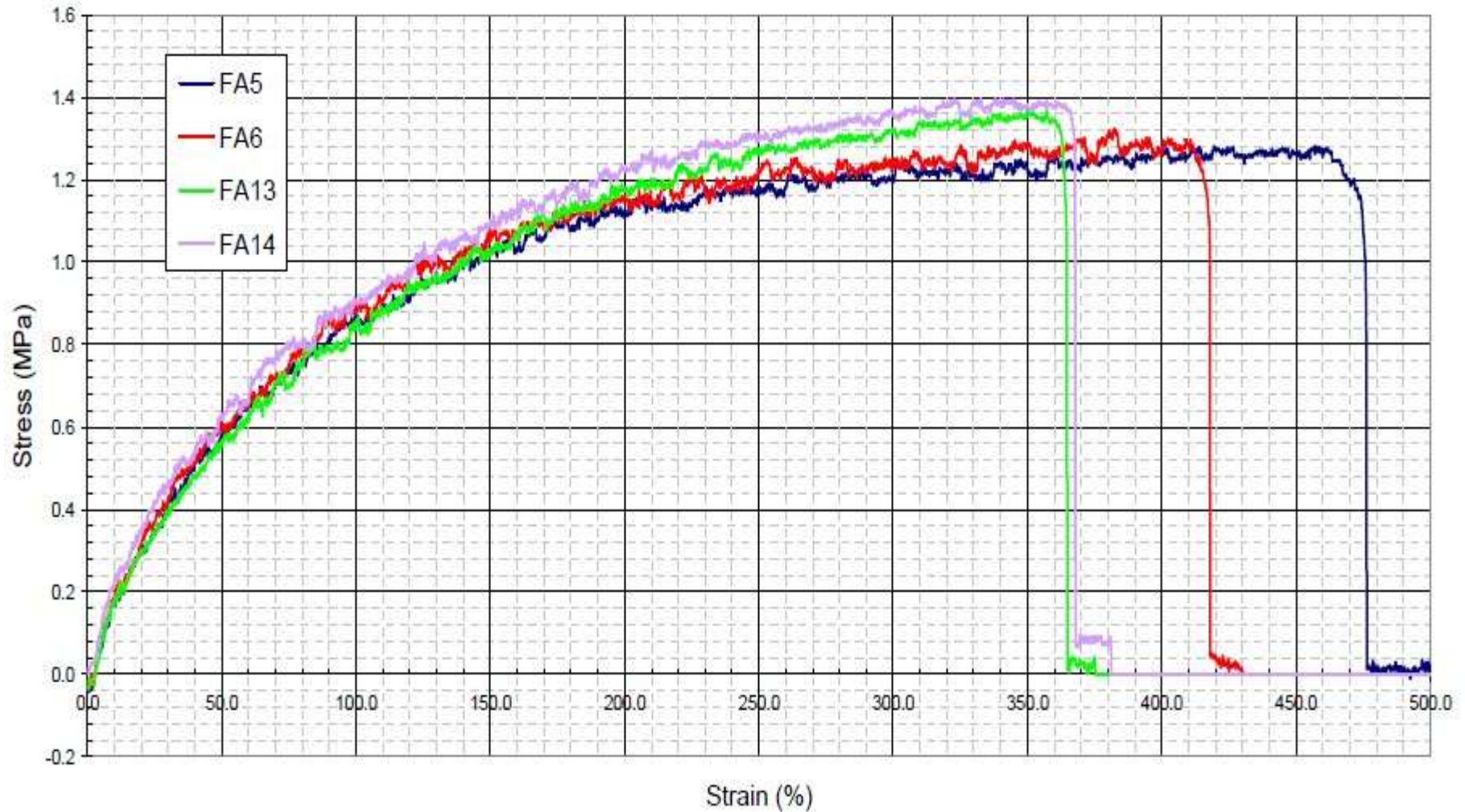


- ▶ Anodic Inhibitor - typically oxidising agents such as nitrites, impede the progress of the anodic reaction
- ▶ Cathodic Inhibitor - generally involves limiting the cathodic reaction by removing oxygen
- ▶ Mixed Inhibitor - usually volatile film formers that deposit a thin continuous layer, one or two molecules thick over the entire surface of the metal

# VPCI Testing of Wrap and Sealants



# VPCI Effect on Tensile Strength of Wrap



# VPCI Effect on Inter-Wire Friction



## Low Load Friction Testing 2N Load

Specimen	Dry Tests	
	Static $\mu$	Dynamic $\mu$
000-09	0.21	0.12
000-10	0.21	0.11
000-11	0.24	0.15

Specimen	Water Tests	
	Static $\mu$	Dynamic $\mu$
000-12	0.19	0.1
000-13	0.25	0.12
000-14	0.25	0.1

Specimen	Inhibitor Tests	
	Static $\mu$	Dynamic $\mu$
000-15	0.34	0.21
000-16	0.26	0.21
000-17	0.33	0.2

## High Load Friction Testing 200N Load

Specimen	Dry Tests	
	Static $\mu$	Dynamic $\mu$
000-18	0.15	0.1
000-19	0.1	0.08
000-20	0.08	0.09

Specimen	Water Tests	
	Static $\mu$	Dynamic $\mu$
000-21	0.13	0.09
000-22	0.11	0.08
000-23	0.1	0.09

Specimen	Inhibitor Tests	
	Static $\mu$	Dynamic $\mu$
000-24	0.18	0.15
000-25	0.21	0.16
000-26	0.18	0.14

# On Site Inhibitor Testing



# On Site Inhibitor Testing



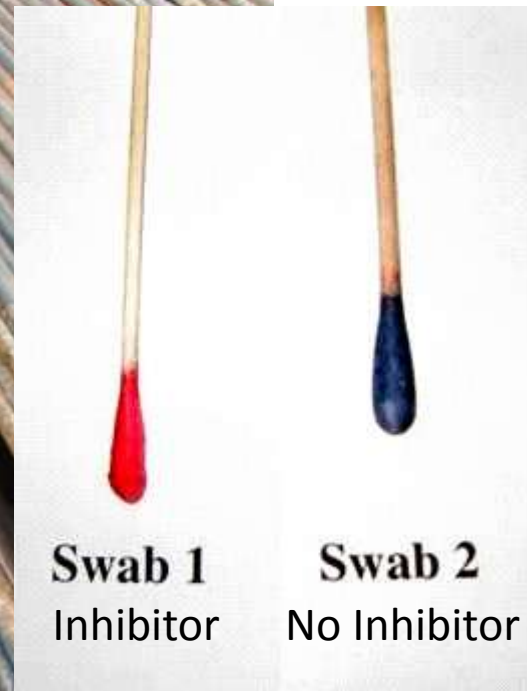
## Direct Inhibitor Tests



Swab 1

Swab 2

Swab 3



Swab 1  
Inhibitor

Swab 2  
No Inhibitor

# Corrosion Monitoring



- ▶ In order to confirm the effectiveness of the combined RH/inhibitor system, air from the outlet ports is monitored for its ability to sustain corrosion
- ▶ The corrosion rate should remain within the range:
  - 0.1 – 1  $\mu\text{A}/\text{cm}^2$  , which is approximately equivalent to 1 – 10 microns per year, or
  - 0.04 to 0.4 mils per year
- ▶ The probes work by measuring small changes in resistance of a tubular steel specimen corrodes – they do not measure the corrosion rate of the wires directly
- ▶ Testing of removed probes confirms the presence of inhibitor on the surface of the steel tube



# Corrosion Monitoring Probe



# Monitoring of Cable



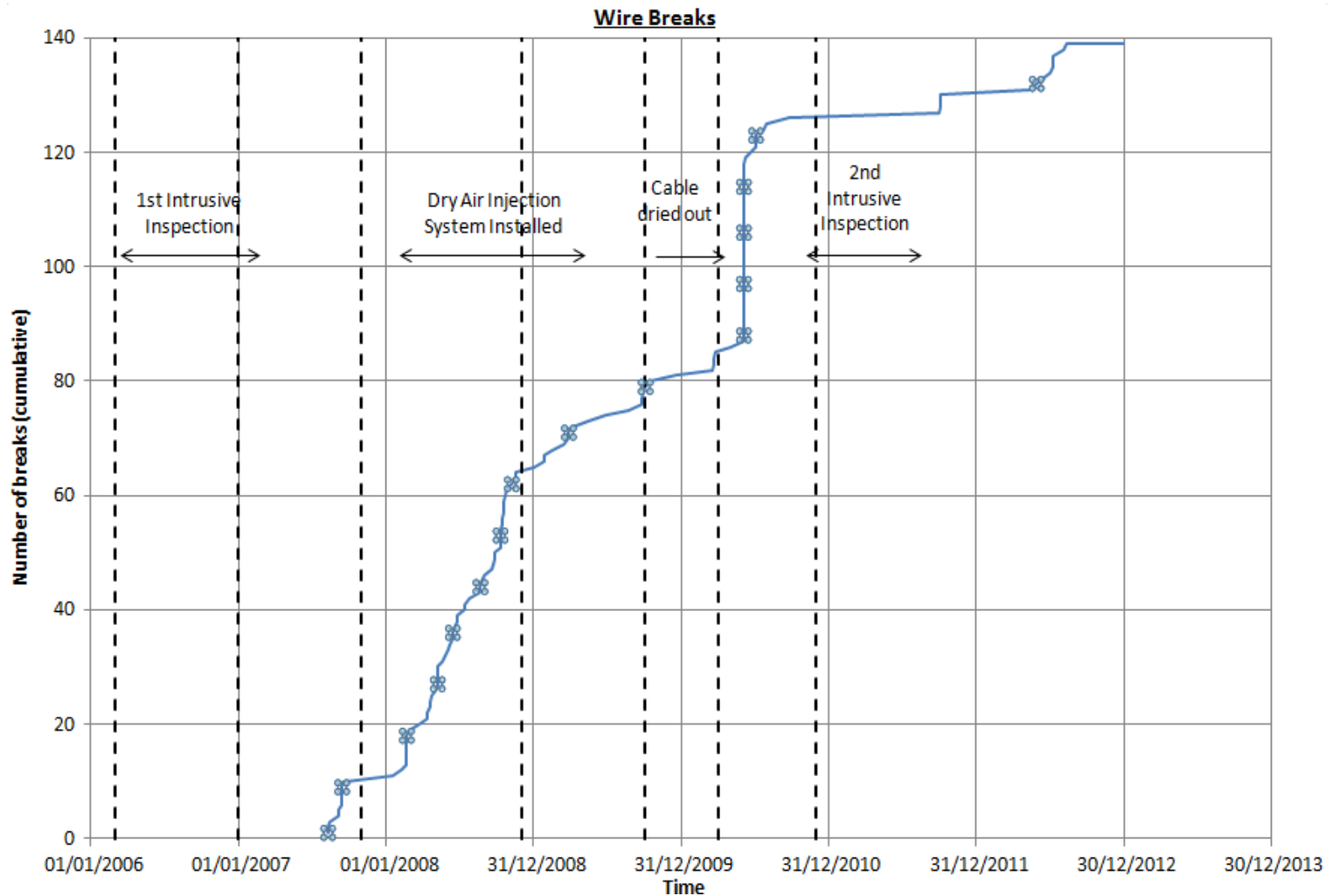
- ▶ Substandard element of the structure
- ▶ Reviewed in accordance with BD 79
- ▶ Monitoring procedure implemented that provides stakeholders with a reasonable level of confidence

# Monitoring Plan



- ▶ Visual Observations
  - during cable inspections
- ▶ Traffic Loading
  - WIM sensors allow a BSALL to be undertaken
  - Results of BSALL over last 7 years show little change in traffic loading and mix
- ▶ Acoustic Monitoring
  - Provides indication of wire breaks
- ▶ Dry Air Injection Monitoring
  - Controls atmosphere within cable
  - RH less than 40% - no corrosion

# Acoustic Monitoring (1)



# Acoustic Monitoring (2)



- ▶ Emissions before dry air – 0.4% of total wires
- ▶ Emissions during cable drying out period about 15 breaks per year – 0.1% per year
- ▶ Emissions after drying out less than 10% of emission before dry air

# Conclusion



- ▶ Stabilised condition of cable – by installation of dry air injection and use of vapour phase inhibitor
- ▶ Demonstrated by reduction of relative humidity and low levels of acoustic emissions
- ▶ Site testing for corrosion inhibitors demonstrated effectiveness of dry air system